



August 15, 2013

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Rate of Return report for the twelve months ended June 30, 2013.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended June 30, 2013. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-12-0104-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

Javier Portuondo
Director Rates & Regulatory Strategy

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

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DIVISION OF
ACCOUNTING & FINANCE

DUKE ENERGY FLORIDA
Rate of Return Report Summary
June 2013

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$595,217,131	(\$139,147,404)	\$456,069,726	\$69,994,831	\$526,064,557
Average Rate Base	\$10,004,199,587	(\$1,742,369,757)	\$8,261,829,830	\$0	\$8,261,829,830
Average Rate of Return	5.95%		5.52%		6.37%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$595,217,131	(\$139,147,404)	\$456,069,726	\$69,994,831	\$526,064,557
Year End Rate Base	\$9,387,338,181	(\$1,286,747,364)	\$8,100,590,818	\$0	\$8,100,590,818
Year End Rate of Return	6.34%		5.63%		6.49%

Footnotes

- (a) Column (1) includes AFUDC earnings.
 (b) Column (2) includes reversal of AFUDC earnings.

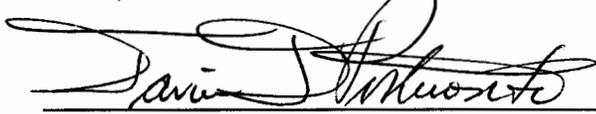
III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.70%	6.71%
Mid Point	7.18%	7.18%
High Point	7.65%	7.65%
Pro Forma Adjusted Basis		
Low Point	6.70%	6.71%
Mid Point	7.18%	7.18%
High Point	7.65%	7.65%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	1.72	(System Per Books Basis)
B. T.I.E. without AFUDC	1.58	(System Per Books Basis)
C. AFUDC to Net Income	31.35%	(System Per Books Basis)
D. Internally Generated Funds	120.36%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	44.86%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.23%	(FPSC Adjusted Basis)
F. Return on Common Equity	7.01%	(FPSC Adjusted Basis)
	8.80%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084



Javier Portuondo, Director Rates & Regulatory Strategy

8-14-13
 Date

DUKE ENERGY FLORIDA
Average Rate of Return - Rate Base
June 2013

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,335,980,164	\$5,003,544,820	\$8,332,435,344	\$82,998,369	\$866,315,828	\$116,077,868	\$9,397,827,408	\$1,588,025,236	\$10,985,852,644
Regulatory Base - Retail	\$12,148,213,150	\$4,622,482,830	\$7,525,730,320	\$71,892,357	\$757,234,396	\$112,055,064	\$8,466,912,137	\$1,537,287,450	\$10,004,199,587
FPSC Adjustments									
ARO	(39,051,923)	(39,537,361)	485,438	-	-	-	485,438	78,040	563,478
ECCR	(10,211,944)	(1,228,670)	(8,983,274)	-	(16,584,971)	-	(25,568,245)	3,309,866	(22,258,379)
ECRC	(1,186,630,512)	(87,392,697)	(1,099,237,815)	-	(810,877)	-	(1,100,048,692)	(17,759,394)	(1,117,808,086)
FUEL	(31,907,421)	(30,950,198)	(957,223)	-	-	-	(957,223)	180,586,445	179,629,222
CCR	-	-	-	-	-	-	-	(28,655,215)	(28,655,215)
NUCLEAR	-	-	-	-	(227,212,001)	-	(227,212,001)	(239,423,782)	(466,635,782)
CR3 Removal	-	-	-	-	-	-	-	(619,595,611)	(619,595,611)
Derivatives	-	-	-	-	-	-	-	(59,168,479)	(59,168,479)
Employee Related	-	-	-	-	-	-	-	1,233,046	1,233,046
Investments Earning a Return	-	-	-	-	-	-	-	(77,550,769)	(77,550,769)
Jobbing Accounts	-	-	-	-	-	-	-	(20,819,506)	(20,819,506)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,319,709)	(2,319,709)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(649,934)	(649,934)
Retention Accounts	-	-	-	-	-	-	-	961,272	961,272
CWIP - AFUDC	-	-	-	-	(295,021,413)	-	(295,021,413)	-	(295,021,413)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	786,083,356	786,083,356
Capital Lease	(189,709,566)	-	(189,709,566)	-	-	-	(189,709,566)	189,352,318	(357,249)
Total FPSC Adjustments	(1,457,511,367)	(159,108,926)	(1,298,402,440)	-	(539,629,261)	-	(1,838,031,702)	95,661,944	(1,742,369,757)
FPSC Adjusted	\$10,690,701,783	\$4,463,373,904	\$6,227,327,880	\$71,892,357	\$217,605,134	\$112,055,064	\$6,628,880,435	\$1,632,949,395	\$8,261,829,830

DUKE ENERGY FLORIDA
Average Rate of Return - Income Statement
June 2013

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,567,372,865	\$2,144,669,186	\$1,014,513,882	\$211,947,769	\$338,811,115	(\$42,985,537)	\$297,323,094	(\$1,044,002)	\$0	\$3,963,235,507	\$604,137,359
Regulatory Base - Retail	\$4,289,959,289	\$2,031,862,875	\$960,793,936	\$180,294,284	\$326,211,686	(34,096,167)	\$260,157,707	(\$948,612)	\$0	\$3,724,275,709	\$565,683,580
FPSC Adjustments											
ARO	-	-	-	-	-	-	-	-	-	0	0
ECCR	(94,433,924)	-	(89,344,785)	(372,180)	(36,743)	(1,805,393)	-	-	-	(91,559,101)	(2,874,823)
ECRC	(186,593,508)	-	(33,348,560)	(21,299,231)	(9,665,910)	(47,169,436)	-	-	-	(111,483,137)	(75,110,372)
FUEL	(1,668,335,275)	(1,666,334,707)	-	(46,510)	(1,409,643)	(210,008)	-	-	-	(1,668,000,868)	(334,406)
CCR	(358,007,524)	(357,715,863)	-	-	-	(112,508)	-	-	-	(357,828,371)	(179,153)
NUCLEAR	(116,505,160)	-	(976,609)	(70,096,260)	(109,076)	(17,483,430)	-	-	-	(88,665,375)	(27,839,785)
SCRC	-	-	(173)	-	-	67	-	-	-	(106)	106
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,221,356)	-	-	856,888	-	-	-	(1,364,468)	1,364,468
FRANCHISE FEE & GROSS REC TAX REVENUE	(198,085,807)	-	-	-	-	(76,411,600)	-	-	-	(76,411,600)	(121,674,207)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(195,770,857)	75,518,608	-	-	-	(120,252,249)	120,252,249
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	602,884	-	-	(1,562,889)	(960,005)	960,005
INST./PROMOTIONAL ADVERTISING	-	-	(264,784)	-	-	102,141	-	-	-	(162,644)	162,644
INTEREST ON TAX DEFICIENCY	-	-	361,847	-	-	(139,582)	-	-	-	222,264	(222,264)
MISCELLANEOUS INTEREST EXPENSE	-	-	166,233	-	-	(64,124)	-	-	-	102,109	(102,109)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(675,372)	-	-	260,525	-	-	-	(414,847)	414,847
REMOVE ECONOMIC DEVELOPMENT	-	-	(17,444)	-	-	6,729	-	-	-	(10,715)	10,715
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(9,214,438)	-	-	-	(9,214,438)	9,214,438
DIRECTORS & OFFICERS PREMIUM	-	-	(1,621,474)	-	-	625,484	-	-	-	(995,990)	995,990
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,652,197	-	-	-	14,652,197	(14,652,197)
Total FPSC Adjustments	(2,621,961,198)	(2,024,050,570)	(127,942,477)	(91,814,182)	(206,992,229)	(59,984,998)	-	-	(1,562,889)	(2,512,347,345)	(109,613,854)
FPSC Adjusted	\$1,667,998,091	\$7,812,305	\$832,851,459	\$88,480,102	\$119,219,457	(\$94,081,165)	\$260,157,707	(\$948,612)	(\$1,562,889)	\$1,211,928,364	\$456,069,726
Pro Forma Adjustments											
Weather Normalization	13,951,699	-	-	-	-	5,381,868	-	-	-	5,381,868	8,569,831
Settlement Refund	-	-	(100,000,000)	-	-	-	38,575,000	-	-	(61,425,000)	61,425,000
Total Pro Forma Adjustments	13,951,699	-	(100,000,000)	-	-	5,381,868	38,575,000	-	-	(56,043,132)	69,994,831
Pro Forma Adjusted	\$1,681,949,790	\$7,812,305	\$732,851,459	\$88,480,102	\$119,219,457	(\$88,699,297)	\$298,732,707	(\$948,612)	(\$1,562,889)	\$1,155,885,232	\$526,064,557

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$33,787,382 and Jurisdictional NOI by \$29,533,551

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$415,010,798	\$175,774,505	\$63,222,565	\$21,227,009	\$31,405,192	(\$14,280,392)	\$56,815,696	(\$108,917)	\$0	\$334,055,658	\$80,955,140
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	\$166,401,182	\$540,600	\$44,364,758	\$7,063,930	\$11,883,029	(\$8,225,844)	\$50,923,340	(\$98,965)	\$0	\$106,450,847	\$59,950,335

DUKE ENERGY FLORIDA
Average Rate of Return - Adjustments
June 2013

Schedule 2
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$563,478	\$563,478
	ECCR	F	(\$22,258,379)	(\$22,258,379)
	ECRC	F	(\$1,118,232,421)	(\$1,117,808,086)
	FUEL	F	\$179,629,222	\$179,629,222
	CCR	F	(\$28,655,215)	(\$28,655,215)
	NUCLEAR	F	(\$489,618,686)	(\$466,635,782)
	Derivatives	F	(\$59,168,479)	(\$59,168,479)
	CR3 Removal	F	(\$619,595,611)	(\$619,595,611)
	Employee Related	F	\$1,233,046	\$1,233,046
	Investments Earning a Return	F	(\$77,550,769)	(\$77,550,769)
	Jobbing Accounts	F	(\$20,819,506)	(\$20,819,506)
	Non-Regulated and Miscellaneous	F	(\$2,319,709)	(\$2,319,709)
	Rate Case Regulatory Asset	F	(\$649,934)	(\$649,934)
	Retention Accounts	F	\$961,272	\$961,272
(1)	CWIP - AFUDC	F	(\$342,401,285)	(\$295,021,413)
(3)	Imputed Off Balance Sheet Obligations	F	862,983,846	786,083,356
(2)	Capital Lease - EPIS	F	(189,709,566)	(189,709,566)
(2)	Capital Lease - Working Capital	F	189,352,318	189,352,318
	Total		(\$1,736,256,377)	(\$1,742,369,757)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(4,680,216)	1,805,393	(4,680,216)	1,805,393
	ECRC	F	(181,777,333)	70,120,606	(122,279,807)	47,169,436
	FUEL	F	5,707,702	(2,201,746)	(544,414)	210,008
	CCR	F	(291,661)	112,508	(291,661)	112,508
	NUCLEAR	F	(45,120,530)	17,405,244	(45,323,216)	17,483,430
	SCRC	F	173	(67)	173	(67)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,382,100	(\$918,895)	\$2,221,356	(\$856,888)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(198,085,807)	76,411,600	(198,085,807)	76,411,600
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	195,770,857	(75,518,608)	195,770,857	(75,518,608)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,741,450	(671,764)	1,562,869	(602,884)
(1)	INST./PROMOTIONAL ADVERTISING	F	283,945	(109,532)	264,784	(102,141)
(1)	INTEREST ON TAX DEFICIENCY	F	(397,271)	153,247	(361,847)	139,582
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(1,243,848)	479,814	(166,233)	64,124
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,444	(6,729)	17,444	(6,729)
(2)	PARENT DEBT ADJUSTMENT	F	0	10,140,912	0	9,214,438
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,621,474	(625,484)	1,621,474	(625,484)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(14,652,197)	0	(14,652,197)
	Total		(\$223,347,277)	\$81,644,927	(\$169,598,852)	\$59,984,998

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

DUKE ENERGY FLORIDA
End of Period Rate of Return - Rate Base
June 2013

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,109,703,808	\$4,810,082,554	\$8,299,621,054	\$120,899,855	\$310,521,351	\$0	\$8,731,042,259	\$1,587,994,591	\$10,319,036,850
Regulatory Base - Retail	\$11,929,029,057	\$4,435,630,833	\$7,493,398,224	\$104,722,245	\$251,930,262	\$0	\$7,850,050,731	\$1,537,287,450	\$9,387,338,181
FPSC Adjustments									
ARO	(16,841,367)	(26,403,129)	9,561,762	-	-	-	9,561,762	78,040	9,639,801
ECCR	(22,929,582)	(1,467,318)	(21,462,264)	-	(20,554,196)	-	(42,016,460)	3,309,866	(38,706,594)
ECRC	(1,197,987,395)	(100,178,070)	(1,097,809,325)	-	(1,756,053)	-	(1,099,565,378)	(17,759,394)	(1,117,324,772)
FUEL	(31,188,445)	(30,252,791)	(935,654)	-	-	-	(935,654)	180,586,445	179,650,791
CCR	-	-	-	-	-	-	-	(28,655,215)	(28,655,215)
NUCLEAR	-	-	-	-	-	-	-	(239,423,782)	(239,423,782)
CR3 Removal	-	-	-	-	-	-	-	(619,595,611)	(619,595,611)
Derivatives	-	-	-	-	-	-	-	(59,168,479)	(59,168,479)
Employee Related	-	-	-	-	-	-	-	1,233,046	1,233,046
Investments Earning a Return	-	-	-	-	-	-	-	(77,550,769)	(77,550,769)
Jobbing Accounts	-	-	-	-	-	-	-	(20,819,506)	(20,819,506)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,319,709)	(2,319,709)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(649,934)	(649,934)
Retention Accounts	-	-	-	-	-	-	-	961,272	961,272
CWIP - AFUDC	-	-	-	-	(63,715,504)	-	(63,715,504)	-	(63,715,504)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	786,083,356	786,083,356
Capital Lease	(185,738,074)	-	(185,738,074)	-	-	-	(185,738,074)	189,352,318	3,614,244
Total FPSC Adjustments	(1,454,684,863)	(158,301,308)	(1,296,383,555)	-	(86,025,753)	-	(1,382,409,308)	95,661,944	(1,286,747,364)
FPSC Adjusted	\$10,474,344,194	\$4,277,329,525	\$6,197,014,669	\$104,722,245	\$165,904,509	\$0	\$6,467,641,423	\$1,632,949,395	\$8,100,590,818

DUKE ENERGY FLORIDA
End of Period - Income Statement
June 2013

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,567,372,865	\$2,144,669,186	\$1,014,513,882	\$211,947,769	\$338,811,115	(\$42,985,537)	\$297,323,094	(\$1,044,002)	\$0	\$3,963,235,507	\$604,137,359
Regulatory Base - Retail	\$4,289,959,289	\$2,031,862,875	\$960,793,936	\$180,294,284	\$326,211,686	(\$34,096,167)	\$260,157,707	(\$948,612)	\$0	\$3,724,275,709	\$565,683,580
FPSC Adjustments											
ARO	-	-	-	-	-	-	-	-	-	0	0
ECRC	(94,433,924)	-	(89,344,785)	(372,180)	(36,743)	(1,805,393)	-	-	-	(91,559,101)	(2,874,823)
ECRC	(186,593,508)	-	(33,348,560)	(21,299,231)	(9,665,910)	(47,169,436)	-	-	-	(111,483,137)	(75,110,372)
FUEL	(1,668,335,275)	(1,666,334,707)	-	(46,510)	(1,409,643)	(210,008)	-	-	-	(1,668,000,868)	(334,406)
CCR	(358,007,524)	(357,715,863)	-	-	-	(112,508)	-	-	-	(357,828,371)	(179,153)
NUCLEAR	(116,505,160)	-	(976,609)	(70,096,260)	(109,076)	(17,483,430)	-	-	-	(88,665,375)	(27,839,785)
SCRC	-	-	(173)	-	-	67	-	-	-	(106)	106
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,221,356)	-	-	856,888	-	-	-	(1,364,468)	1,364,468
FRANCHISE FEE & GROSS REC TAX REVENUE	(198,085,807)	-	-	-	-	(76,411,600)	-	-	-	(76,411,600)	(121,674,207)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(195,770,857)	75,518,608	-	-	-	(120,252,249)	120,252,249
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	602,884	-	-	(1,562,889)	(960,005)	960,005
INST./PROMOTIONAL ADVERTISING	-	-	(264,784)	-	-	102,141	-	-	-	(162,644)	162,644
INTEREST ON TAX DEFICIENCY	-	-	361,847	-	-	(139,582)	-	-	-	222,264	(222,264)
MISCELLANEOUS INTEREST EXPENSE	-	-	166,233	-	-	(64,124)	-	-	-	102,109	(102,109)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(675,372)	-	-	260,525	-	-	-	(414,847)	414,847
REMOVE ECONOMIC DEVELOPMENT	-	-	(17,444)	-	-	6,729	-	-	-	(10,715)	10,715
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(9,214,438)	-	-	-	(9,214,438)	9,214,438
DIRECTORS & OFFICERS PREMIUM	-	-	(1,621,474)	-	-	625,484	-	-	-	(995,990)	995,990
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,652,197	-	-	-	14,652,197	(14,652,197)
Total FPSC Adjustments	(2,621,961,198)	(2,024,050,570)	(127,942,477)	(91,814,182)	(206,992,229)	(59,984,998)	-	-	(1,562,889)	(2,512,347,345)	(109,613,854)
FPSC Adjusted	\$1,667,998,091	\$7,812,305	\$832,851,459	\$88,480,102	\$119,219,457	(\$94,081,165)	\$260,157,707	(\$948,612)	(\$1,562,889)	\$1,211,928,364	\$456,069,726

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$33,787,382 and Jurisdictional NOI by \$29,533,551

DUKE ENERGY FLORIDA
End of Period Rate of Return - Adjustments
June 2013

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$9,639,801	\$9,639,801
	ECCR	F	(38,706,594)	(38,706,594)
	ECRC	F	(1,197,376,190)	(1,117,324,772)
	FUEL	F	179,650,791	179,650,791
	CCR	F	(28,655,215)	(28,655,215)
	NUCLEAR	F	(239,423,782)	(239,423,782)
	Derivatives	F	(59,168,479)	(59,168,479)
	CR3 Removal	F	(\$619,595,611)	(\$619,595,611)
	Employee Related	F	1,233,046	1,233,046
	Investments Earning a Return	F	(77,550,769)	(77,550,769)
	Jobbing Accounts	F	(20,819,506)	(20,819,506)
	Non-Regulated and Miscellaneous	F	(2,319,709)	(2,319,709)
	Rate Case Regulatory Asset	F	(649,934)	(649,934)
	Retention Accounts	F	961,272	961,272
(1)	CWIP - AFUDC	F	(\$75,045,346)	(63,715,504)
(3)	Imputed Off Balance Sheet Obligations	F	862,983,846	786,083,356
(2)	Capital Lease - EPIS	F	(185,738,074)	(185,738,074)
(2)	Capital Lease - Working Capital	F	189,352,318	189,352,318
	Total		(\$1,301,228,133)	(\$1,286,747,364)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(4,680,216)	1,805,393	(4,680,216)	1,805,393
	ECRC	F	(181,777,333)	70,120,606	(122,279,807)	47,169,436
	FUEL	F	5,707,702	(2,201,746)	(544,414)	210,008
	CCR	F	(291,661)	112,508	(291,661)	112,508
	NUCLEAR	F	(45,120,530)	17,405,244	(45,323,216)	17,483,430
	SCRC	F	173	(67)	173	(67)
	CR3 Removal	F	\$0	\$0	\$0	\$0
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,382,100	(\$918,895)	\$2,221,356	(\$856,888)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(198,085,807)	76,411,600	(198,085,807)	76,411,600
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	195,770,857	(75,518,608)	195,770,857	(75,518,608)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,741,450	(671,764)	1,562,889	(602,884)
(1)	INST./PROMOTIONAL ADVERTISING	F	283,945	(109,532)	264,784	(102,141)
(1)	INTEREST ON TAX DEFICIENCY	F	(397,271)	153,247	(361,847)	139,582
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(1,243,848)	479,814	(166,233)	64,124
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,444	(6,729)	17,444	(6,729)
(2)	PARENT DEBT ADJUSTMENT	F	-	10,140,912	-	9,214,438
(2)	STORM COSTS 2004	F	1,621,474	(625,484)	1,621,474	(625,484)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(14,652,197)	-	(14,652,197)
	Total		(\$223,347,277)	\$81,644,927	(\$169,598,852)	\$59,984,998

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
June 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,822,846,095	\$862,983,846	(\$828,609,115)	\$4,857,220,826	\$3,926,068,057	47.52%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	23,190,023		(3,379,536)	19,810,488	16,012,721	0.19%	4.44%	0.01%	4.44%	0.01%	4.44%	0.01%
Long Term Debt - Fixed	4,663,761,609		(679,660,739)	3,984,100,869	3,220,329,427	38.98%	5.45%	2.12%	5.45%	2.12%	5.45%	2.12%
Short Term Debt *	43,809,231	(20,331,427)	(3,421,475)	20,056,329	16,211,434	0.20%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	213,554,129		(31,121,736)	182,432,393	182,432,393	2.21%	2.90%	0.06%	2.90%	0.06%	2.90%	0.06%
Inactive	1,383,307		(201,593)	1,181,715	1,181,715	0.01%						
Investment Tax Credit												
Post '70 Total	2,924,970		(426,263)	2,498,707								
Equity **					1,111,608	0.01%	9.73%	0.00%	10.75%	0.00%	11.77%	0.00%
Debt **					908,085	0.01%	5.59%	0.00%	5.59%	0.00%	5.59%	0.00%
Deferred Income Taxes	1,438,146,471	85,506,397	(222,045,448)	1,301,607,421	1,052,082,971	12.73%						
FAS 109 DIT - Net	(223,763,191)		32,609,526	(191,153,665)	(154,508,581)	-1.87%						
Total	\$10,985,852,644	\$928,158,817	(\$1,736,256,377)	\$10,177,755,084	\$8,261,829,830	100.00%		6.70%		7.18%		7.65%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
June 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,627,124,775	\$868,250,000	(\$616,241,452)	\$4,879,133,323	\$3,816,603,539	47.12%	9.50%	4.48%	10.50%	4.95%	11.50%	5.42%
Preferred Stock	0		-	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,649,998,843		(521,442,514)	4,128,556,329	3,229,479,838	39.87%	5.47%	2.18%	5.47%	2.18%	5.47%	2.18%
Short Term Debt *	10,995,000	12,482,804	(2,632,759)	20,845,045	16,305,616	0.20%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	213,922,511		(23,988,886)	189,933,625	189,933,625	2.34%	2.29%	0.05%	2.29%	0.05%	2.29%	0.05%
Inactive	1,334,792		(149,681)	1,185,111	1,185,111	0.01%						
Investment Tax Credit												
Post '70 Total	2,386,014		(267,563)	2,118,450								
Equity **					897,598	0.01%	10.61%	0.00%	11.73%	0.00%	12.84%	0.00%
Debt **					759,517	0.01%	6.11%	0.00%	6.11%	0.00%	6.11%	0.00%
Deferred Income Taxes	1,439,250,570	(43,736)	(161,390,068)	1,277,816,766	999,546,368	12.34%						
FAS 109 DIT - Net	(221,911,790)		24,884,789	(197,027,001)	(154,120,394)	-1.90%						
Total	\$10,723,100,714	\$880,689,068	(\$1,301,228,133)	\$10,302,561,648	\$8,100,590,818	100.00%		6.71%		7.18%		7.65%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
June 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,822,846,095	\$862,983,846	(\$828,609,115)	\$4,857,220,826	\$3,926,068,057	47.52%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	23,190,023		(3,379,536)	19,810,488	16,012,721	0.19%	4.44%	0.01%	4.44%	0.01%	4.44%	0.01%
Long Term Debt - Fixed	4,663,761,609	0	(679,660,739)	3,984,100,869	3,220,329,427	38.98%	5.45%	2.12%	5.45%	2.12%	5.45%	2.12%
Short Term Debt *	43,809,231	(20,331,427)	(3,421,475)	20,056,329	16,211,434	0.20%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	213,554,129		(31,121,736)	182,432,393	182,432,393	2.21%	2.90%	0.06%	2.90%	0.06%	2.90%	0.06%
Inactive	1,383,307		(201,593)	1,181,715	1,181,715	0.01%						
Investment Tax Credit												
Post '70 Total	2,924,970		(426,263)	2,498,707								
Equity **					1,111,608	0.01%	9.73%	0.00%	10.75%	0.00%	11.77%	0.00%
Debt **					908,085	0.01%	5.59%	0.00%	5.59%	0.00%	5.59%	0.00%
Deferred Income Taxes	1,438,146,471	85,506,397	(222,045,448)	1,301,607,421	1,052,082,971	12.73%						
FAS 109 DIT - Net	(223,763,191)		32,609,526	(191,153,665)	(154,508,581)	-1.87%						
Total	\$10,985,852,644	\$928,158,817	(\$1,736,256,377)	\$10,177,755,084	\$8,261,829,830	100.00%		6.70%		7.18%		7.65%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
June 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,627,124,775	\$868,250,000	(\$616,241,452)	\$4,879,133,323	\$3,816,603,539	47.12%	9.50%	4.48%	10.50%	4.95%	11.50%	5.42%
Preferred Stock	0		-	-	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,649,998,843	0	(521,442,514)	4,128,556,329	3,229,479,838	39.87%	5.47%	2.18%	5.47%	2.18%	5.47%	2.18%
Short Term Debt *	10,995,000	12,482,804	(2,632,759)	20,845,045	16,305,616	0.20%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits				-								
Active	213,922,511		(23,988,886)	189,933,625	189,933,625	2.34%	2.29%	0.05%	2.29%	0.05%	2.29%	0.05%
Inactive	1,334,792		(149,681)	1,185,111	1,185,111	0.01%						
Investment Tax Credit				-								
Post '70 Total	2,386,014		(267,563)	2,118,450								
Equity **				-	897,598	0.01%	10.61%	0.00%	11.73%	0.00%	12.84%	0.00%
Debt **				-	759,517	0.01%	6.11%	0.00%	6.11%	0.00%	6.11%	0.00%
Deferred Income Taxes	1,439,250,570	(43,736)	(161,390,068)	1,277,816,766	999,546,368	12.34%						
FAS 109 DIT - Net	(221,911,790)		24,884,789	(197,027,001)	(154,120,394)	-1.90%						
Total	\$10,723,100,714	\$880,689,068	(\$1,301,228,133)	\$10,302,561,648	\$8,100,590,818	100.00%		6.71%		7.18%		7.65%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Financial Integrity Indicators
June 2013

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$326,866,001
AFUDC - Debt	\$10,674,440
Income Taxes	\$56,460,733
Total	\$394,001,174
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$228,653,314
T.I.E. with AFUDC	1.72

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$326,866,001
AFUDC - Equity	(\$23,112,943)
Income Taxes	\$56,460,733
Total	\$360,213,792
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$228,653,314
T.I.E. without AFUDC	1.58

**C: PERCENT AFUDC TO NET INCOME AVAILABLE
FOR COMMON SHAREHOLDERS**

AFUDC - Debt	\$10,674,440
Less: DIT	\$0
Subtotal	\$10,674,440
AFUDC - Other	\$23,112,943
Total AFUDC	\$33,787,382
Net Income Available For Common Shareholders	\$107,765,489
Percent AFUDC to Available Net Income	31.35%

D: PERCENT INTERNALLY GENERATED FUNDS*

Net Income	\$108,665,144
Common Dividends	(\$225,000,000)
Preferred Dividends	(\$1,030,500)
AFUDC Equity	(\$14,479,169)
Depreciation & Amortization	\$206,091,319
Deferred Income Taxes	\$102,532,737
Investment Tax Credits	(\$1,044,002)
Other - Incl Nuclear Decommissioning	\$509,997,420
Funds Provided from Operations	\$685,732,949
Other Funds Provided - Incl Change in Working Capital	\$515,657,620
Total Funds Provided	\$1,201,390,569
Construction Expenditures (excluding AFUDC)	\$998,176,801
Percentage Internally Generated Funds	120.36%

*Updated quarterly as of March 2013

**E: SHORT TERM DEBT / LONG TERM DEBT AS
PERCENT OF TOTAL INVESTOR CAPITAL - FPSC**

Common Equity	\$3,926,068,057
Preferred Stock	\$16,012,721
Long Term Debt - Fixed Rate	\$3,220,329,427
Short Term Debt	\$16,211,434
Total	\$7,178,621,639
% Long Term Debt - Fixed Rate	44.86%
% Short Term Debt	0.23%

**FPSC ADJUSTED AVERAGE
JURISDICTIONAL AND PRO FORMA**

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	6.37%	5.52%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.12%	2.12%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.06%	0.06%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.19%	2.19%
Total	4.18%	3.33%
Divided by Common Equity Ratio	47.52%	47.52%
Jurisdictional Return on Common Equity	8.80%	7.01%